

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/07/2009 05:00

Wellbore Name				COBIA A28
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 435,600		Cumulative Cost 4,449,196	Currency AUD	
Report Start Date/Time 10/07/2009 05:00		Report End Date/Time 11/07/2009 05:00	Report Number 10	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" production hole f/1205m to 1335m w/9-7/8" Xceed MWD/LWD Assy. Scomi overboard hose f/cuttings dryer blocked up with cuttings, clear blockage. Drill 9-7/8" production hole f/1335m to 1341m. Scomi overboard hose blocked again. Drill 9-7/8" production hole f/1341m to 1689m. Scomi mono-pumps(nemo pumps) f/cuttings dryer tank to centrifuge blocked. Drill 9-7/8" production hole f/1689m to 1794m.

Activity at Report Time

Drilling at 1794m w/9-7/8" Xceed MWD/LWD Assy.

Next Activity

Cont' drilling f/1794m to TD w/9-7/8" Xceed MWD/LWD Assy.

Daily Operations: 24 HRS to 12/07/2009 05:00

Wellbore Name				COBIA A28
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 661,659		Cumulative Cost 5,110,855	Currency AUD	
Report Start Date/Time 11/07/2009 05:00		Report End Date/Time 12/07/2009 05:00	Report Number 11	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" production hole f/1794m to 2593m w/9-7/8" Xceed MWD/LWD Assy.

Activity at Report Time

Drilling at 2593m w/9-7/8" Xceed MWD/LWD Assy

Next Activity

Cont' drilling f/2593m to TD w/9-7/8" Xceed MWD/LWD Assy.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/07/2009 05:00

Wellbore Name			
COBIA A28			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23	
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount
Daily Cost Total 427,790		Cumulative Cost 5,538,645	Currency AUD
Report Start Date/Time 12/07/2009 05:00		Report End Date/Time 13/07/2009 05:00	Report Number 12

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" production hole f/2953m to 3167m w/9-7/8" Xceed MWD/LWD Assy.

Activity at Report Time

Drilling at 3167m w/9-7/8" Xceed MWD/LWD Assy

Next Activity

Cont' drilling f/3167m to TD w/9-7/8" Xceed MWD/LWD Assy

Daily Operations: 24 HRS to 11/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 64,866		Cumulative Cost 953,908	Currency AUD
Report Start Date/Time 10/07/2009 06:00		Report End Date/Time 11/07/2009 06:00	Report Number 15

Management Summary

Pooh from 3250m to surface with the 3L RBP, Make up the 6 1/2" wash over assembly with wire catcher. Rih from surface to 3699m. Pressure test the new well head.

Activity at Report Time

Rig up the circulating equipment and pump a pill.

Next Activity

Circulate the well clean and attempt to recover missing control line and protectors.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 12/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 66,248		Cumulative Cost 1,020,156	Currency AUD
Report Start Date/Time 11/07/2009 06:00		Report End Date/Time 12/07/2009 06:00	Report Number 16

Management Summary

Tag the top of the existing packer at 3698.4m. Forward and reverse circulate to clean up the well and attempt to recover missing control line and clamps. Pooh from 3698m to surface recovered 1.5m of control line. Make up the Modified overshot assembly and start to Rih from surface drifting drill pipe in the derrick.

Service the boat Lady Kari Ann.

Activity at Report Time

Continue to Rih with drill pipe and overshot BHA.

Next Activity

Rih with the over shot assembly to 3698m and land out on the packer, Rig up slick line to do a drift run.

Daily Operations: 24 HRS to 13/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 69,848		Cumulative Cost 1,090,004	Currency AUD
Report Start Date/Time 12/07/2009 06:00		Report End Date/Time 13/07/2009 06:00	Report Number 17

Management Summary

Continue to Rih with the modified over shot BHA drifting all pipe in the derrick. Land out on the packer at 3698.48m. Rig up slick line and attempt to gain access to the packer and tail pipe with a 2.3" swedging tool with no success, Run a 2.25" LIB, Then Rih with a 2.25" blind box to attempt to dislodge the obstruction.

Other operations, Pressure test all completion assemblies and the hanger assembly. Rack out up to 230 joints of 3 1/2" tubing.

Activity at Report Time

Rih with the 2.25" blind box on wireline.

Next Activity

Continue to trouble shoot and remove the obstruction in the packer.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/07/2009 06:00

Wellbore Name				HALIBUT A4
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan RST and Reconfigure GLV's		
Target Measured Depth (mKB) 3,100.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90017671		Total Original AFE Amount 145,000		Total AFE Supplement Amount
Daily Cost Total 16,824		Cumulative Cost 50,471		Currency AUD
Report Start Date/Time 10/07/2009 06:00		Report End Date/Time 11/07/2009 06:00		Report Number 3

Management Summary

Rigged up HES and RIH, recovered SSSV and POOH, Laid down HES and Rigged-up Schlumberger. Pressure Test 300 / 3000psi. Test Solid. RIH with RST-A cw GR/CCL PT and conductorline came off of top sheave at ~700m. Stopped and planned a recovery following a JSA, and recovered tools to surface. Stripped-off 700m e-line and re-tied rope socket. RIH and completed survey over HUD - 2800m. POOH, rigged down Schlumberger and rigged-up HES. RIH and reinstated SSSV. POOH and laid down lubricator.

Activity at Report Time

SDFN

Next Activity

Gaslift Valve Reconfiguration

Daily Operations: 24 HRS to 12/07/2009 06:00

Wellbore Name				HALIBUT A4
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan RST and Reconfigure GLV's		
Target Measured Depth (mKB) 3,100.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90017671		Total Original AFE Amount 145,000		Total AFE Supplement Amount
Daily Cost Total 72,600		Cumulative Cost 123,071		Currency AUD
Report Start Date/Time 11/07/2009 06:00		Report End Date/Time 12/07/2009 06:00		Report Number 4

Management Summary

Opened well and recovered SSSV. RIH and confirmed SSD open at 2927.5m MDKB. POOH. RIH with Sand Separation Tool and set in profile at 2927.5m. POOH. RIH and opened SSD at 1453.7m MDKB. POOH. RIH and set "B" mandrel with CGLV in SSD at 1453.7m. POOH. RIH and confirm SSD at 775.5m is open. POOH. RIH and set "B" mandrel with UGLV in SSD at 775.5m. POOH. Tested "B" mandrels and GLV's. Tested solid. Ran new SSSV into landing nipple at 132.4m MDKB and SDFN.

Activity at Report Time

SDFN

Next Activity

Rig off of well and Rig-up on the A-19

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/07/2009 06:00

Wellbore Name

HALIBUT A4

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan RST and Reconfigure GLV's	
Target Measured Depth (mKB) 3,100.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017671		Total Original AFE Amount 145,000	Total AFE Supplement Amount
Daily Cost Total 16,824		Cumulative Cost 139,895	Currency AUD
Report Start Date/Time 12/07/2009 06:00		Report End Date/Time 13/07/2009 06:00	Report Number 5

Management Summary

Commenced Rig-down off of well. WR-SSSV failed XOE. Rigged back-up over well and recovered SSSV. Inspected valve, no noticeable issues. Re-ran valve and reset in X-profile at 132.4m KB. POOH. Valve passed XOE. Rigged down and spotted equipment for the A-19.

Activity at Report Time

SDFN

Next Activity

Rig-Up on the A-19